

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML 28618

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State of Utah "K"

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

NE SE Section 11, T-8-N

R-9-W

12. County or Parish 13. State

Box Elder Utah

1a. Type of Work

DRILL ☒DEEPEEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☐

Other

Wildcat

Single Zone ☐Multiple Zone ☐

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

501 Airport Drive Farmington, New Mexico 87401

4. Location of Well (Report location clearly and in accordance with all applicable requirements.)

At surface

Approx. center of NE/4 SE/4 Sec. 11, T-8-N, R-9-W

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

44 mi. NW of Ogden, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

1980'

16. No. of acres in lease

2560

17. No. of acres assigned
to this well

Wildcat

18. Distance from proposed location*

to nearest well, drilling, completed,

or applied for, on this lease, ft.

24,660'

19. Proposed depth

5000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Lake Elevation 4199'

22. Approx. date work will start*

As soon as permitted

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	20"	94#	400'	Drive pipe
12.25	9-5/8"	36#	3000'	Circulate to surface
8.5"	7"	23-36#	5000'	To be determined upon logging. Cement to cover pay and aquifers.

Well to be drilled in the Great Salt Lake at a location where the water depth is approximately 25' of water. The drilling contractor will be Parker Drilling Co. Current plans are to employ one rotary rig to complete the exploration program on the lake. This well is over two miles from shore and is over one mile from any evaporation pits structures, buildings, platforms, producing well, State or Federal waterfow areas. The well will be drilled in compliance with the State of Utah operating rules and regulations governing drilling procedures in the Great Salt Lake adopted July 18, 1973. This well will be drilled under the Oil Spill Contingency Plan submitted for wells approved and drilled previously.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title District Engineer

Date Dec. 21, 1978

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

COMPANY AMOCO PRODUCTION COMPANY

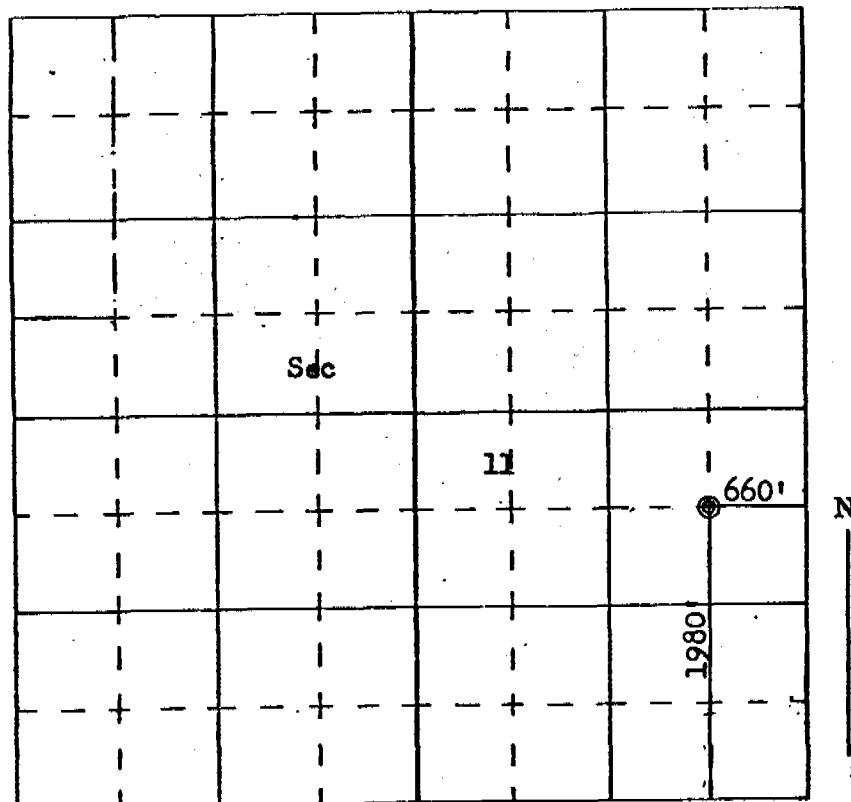
LEASE STATE OF UTAH "K" WELL NO. 1

SEC. 11, T. 8N, R. 9W

BOX ELDER COUNTY, UTAH

LOCATION 1980'FSL 660'FEL

ELEVATION 4199'



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Fred B. Kerr Jr.
Fred B. Kerr Jr.

SEAL:

#3950

Registered Land Surveyor

SURVEYED December 21, 1978

FARMINGTON, N. M.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Dec. 26 -
Operator: Ameco Prod. Co.
Well No: State of Utah "F" #1
Location: Sec. 11 T. 8N R. 9W County: Box Elder

File Prepared: ☒ Entered on N.I.D.: ☒
Card Indexed: ☒ Completion Sheet: ☒

✓ API NUMBER: B-103-30008

CHECKED BY:

Administrative Assistant SW

Remarks: Great Salt Lake - CC

Petroleum Engineer _____

Remarks:

Director 2

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒ Survey Plat Required: ☐

Order No. 50-2 ☒ Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐ O.K. In _____ Unit ☐

Other:

Verbal - CB7
12/21/78
☒ Letter Written/Approved

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
December 27, 1978

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

Amoco Production Company
501 Airport Drive
Farmington, New Mexico 87401

Re: Well No. State of Utah "K" #1
Sec. 11, T. 8 N, R. 9 W,
Box Elder County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 150-2, dated November 20, 1974; and, the "Operating Rules and Regulations Governing Drilling Procedures in the Great Salt Lake", adopted July 18, 1973, by the Board of Oil, Gas, and Mining.

However, said approval shall be contingent upon the following:

- 1) The blowout prevention equipment being tested by an independent source after initial installation on all of the above wells;
- 2) Notification to this Division within 24 hours after drilling operations commence;
- 3) Compliance with the "Oil Spill Contingency Plan" previously submitted to this office.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Consultant
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Amoco Production Company
December 27, 1978
Page Two

The API number assigned to this well is 43-003-30008.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: Division of State Lands

CONFIDENTIAL

Revision
SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

TIGHT HOLE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML 28618

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State of Utah "K"

9. Well No.

#1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

NE SE Sec. 11, T8N, R9W

12. County or Parrish 13. State

Box Elder Utah

1a. Type of Work

DRILL ☒**DEEPEN ☐****PLUG BACK ☐**

b. Type of Well

Oil Well ☐Gas Well ☐

Other

WildcatSingle Zone ☐Multiple Zone ☐

2. Name of Operator

Amoco Production Company**REVISION**

3. Address of Operator

P. O. Box 17675, Salt Lake City, UT 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface
Approx. center of NE/4 SE/4 Sec. 11, T8N, R9W

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

44 miles NW of Ogden, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1980'

16. No. of acres in lease

2560

17. No. of acres assigned to this well

Wildcat

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

24660'

19. Proposed depth

5000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Lake Elevation 4199'

22. Approx. date work will start*

As soon as permitted

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	20"	94#	400'	Drive Pipe
17 1/2"	13 3/8"	54.4# and 61#	1875'	650 sx Cl "G" x 800 sx lite
12 1/4"	9 5/8"	32.3#, 40#, and 36#	2300'	1000 sx Cl "G"
8 1/2"	7"	23#	5000'	500 sx Cl "G"

Revision to show changes in casing program.

In addition to change in casing program the following proposals are submitted.

Propose:

- 1) 4 30' Cores in Tertiary section.
- 2) 1 30' Core at TD
- 3) 60 sidewall cores as picked by the wellsite geologist.

API #43-003-30008

TIGHT HOLE - Do Not Release.**CONFIDENTIAL**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*D. J. Davidson*Title **Dist. Adm. Supervisor**Date **April 20, 1979**

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

May 8, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

Amoco Production Company
501 Airport Drive
Farmington, New Mexico 87401

Re: PLEASE SEE ATTACHED SHEET FOR LIST
OF WELLS AND MONTHS DUE-

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

Attachment, Monthly Reports due:

- ✓ 1) Well No. State of Utah "K" 1
Sec. 11, T. 8N, R. 9W,
Box Elder County, Utah
January 1979 thru' March 1979
- 2) Well No. State of Utah "A" 1
Sec. 20, T. 3N, R. 4W
Davis County, Utah
April 1975 thru' March 1979 (Do you intend to drill this well?)
- 3) Well No. State of Utah "E" 1
Sec. 19, T. 3N, R. 4W
Davis County, Utah
January 1978 thru' March 1979
- 4) Well No. Bertagnole Investment 1
Sec. 36, T. 3N, R. 3E
Summit County, Utah
September 1979 thru' March 1979
- 5) Well No. State of Utah "F" 1
Sec. 15, T. 3N, R. 5W
Tooele County, Utah
January 1978 thru' March 1979
- 6) Well No. State of Utah "G" 1
Sec. 29, T. 3N, R. 5W,
Tooele County, Utah
January 1978 thru' March 1979
- 7) Well No. State of Utah "H" 1
Sec. 11, T. 3N, R. 6W
Tooele County, Utah
January 1978 thru' March 1979

Contractor Parker Drilling Co. Top Choke 1/4"
Rig No. 148 Bottom Choke 9/16"
Spot NE-SE Size Hole 12 1/4"
Sec. 11 Size Rat Hole --
Twp. 8 N Size & Wt. D. P. 4 1/2" 16.60
Rng. 9 W Size Wt. Pipe --
Field Wildcat I. D. of D. C. 2 7/8"
County Box Elder Length of D. C. 337'
State Utah Total Depth 1979'
Elevation 4220' "K.B." Interval Tested 1890-1979'
Formation Basalt Type of Test Bottom Hole
Conventional

Flow No. 1 15 Min.
Shut-in No. 1 60 Min.
Flow No. 2 30 Min.
Shut-in No. 2 30 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.
Bottom
Hole Temp. 89° F
Mud Weight 8.9
Gravity --
Viscosity 34

Tool opened @ 6:24 AM.

Inside Recorder

PRD Make Kuster AK-1
No. 4152 Cap. 2100 @ 1920'

Press	Corrected
Initial Hydrostatic A	925
Final Hydrostatic K	930
Initial Flow B	844
Final Initial Flow C	902
Initial Shut-in D	921
Second Initial Flow E	920
Second Final Flow F	923
Second Shut-in G	923
Third Initial Flow H	--
Third Final Flow I	--
Third Shut-in J	--

Lynes Dist. Rock Springs, Wyo.
Our Tester: Herman Coomer
Witnessed By: Barney Canson

Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 1800' Mud cut saltwater = 23.47 bbl.
Top Sample R.W.: 3.5 @ 65°F = 1700 ppm. chl.
Middle Sample R.W.: .65 @ 68°F = 9200 ppm. chl.
Bottom Sample R.W.: .5 @ 68°F = 13,000 ppm. chl.

Blow Description:

- 1st Flow: Tool opened with a blow to bottom of bucket in 1 minute, increased to 36.0 psig. at end of flow.
- 2nd Flow: Tool opened with a strong blow, decreased to a 5" underwater blow in 10 minutes. Died in 12 minutes and remained thru flow period.

Operator Amoco Production Company
Address See Distribution

Well Name and No. State of Utah-K #1
Ticket No. 13714
Date 5-8-79
DST No. 1
Confidential - Tight Hole
No. Final Copies 6

LYNES, INC.

Amoco Production Company
Operator

State of Utah-K #1
Well Name and No.

1
DST No.



Outside Recorder

PRD Make Kuster K-3
No. 15620 Cap. 2400 @ 1925'

Press	Corrected
Initial Hydrostatic A	929
Final Hydrostatic K	934
Initial Flow B	879
Final Initial Flow C	889
Initial Shut-in D	906
Second Initial Flow E	906
Second Final Flow F	908
Second Shut-in G	911
Third Initial Flow H	--
Third Final Flow I	--
Third Shut-in J	--

Pressure Below Bottom
Packer Bled To



PRD Make Kuster K-3
No. 13723 Cap. 2500 @

Press	Corrected
Initial Hydrostatic A	928
Final Hydrostatic K	932
Initial Flow B	873
Final Initial Flow C	895
Initial Shut-in D	904
Second Initial Flow E	904
Second Final Flow F	909
Second Shut-in G	910
Third Initial Flow H	--
Third Final Flow I	--
Third Shut-in J	--

Pressure Below Bottom
Packer Bled To

LYNES, INC.

Amoco Production Company
Operator

State of Utah-K #1
Well Name and No.

1
DST No.

PRD Make Kuster K-3T
No. 6651 Cap. 303° @

Press		Corrected
Initial Hydrostatic	A	--
Final Hydrostatic	K	--
Initial Flow	B	--
Final Initial Flow	C	--
Initial Shut-in	D	--
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Maximum Temp. 89°F		
Pressure Below Bottom Packer Bled To		

PRD Make _____
No. _____ Cap. _____ @

Press		Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	
Pressure Below Bottom Packer Bled To		

LYNES, INC.

REPORT #2124

WELL NAME - STATE OF UTAH K 1

WELL OPERATOR - AMOCO PRODUCTION CO.

DST NUMBER - 1

RECORDER NUMBER - 4152

FIRST SHUT IN PRESSURE

TIME(MIN) PHI -----	(T+PHI) /PHI -----	PSIG -----
.0	.0000	902
6.0	3.5000	918
12.0	2.2500	919
18.0	1.8333	920
24.0	1.6250	920
30.0	1.5000	920
36.0	1.4167	921
42.0	1.3571	921
48.0	1.3125	921
54.0	1.2778	921
60.0	1.2500	921

EXTRAPOLATION OF FIRST SHUT IN = 921.48

LYNES, INC.

REPORT #2124

WELL NAME - STATE OF UTAH K 1

WELL OPERATOR - AMOCO PRODUCTION CO.

DST NUMBER - 1

RECORDER NUMBER - 4152

SECOND SHUT IN PRESSURE

TIME(MIN) PHI -----	(T+PHI) /PHI -----	PSIG -----
.0	.0000	923
3.0	16.0000	923
6.0	8.5000	923
9.0	6.0000	923
12.0	4.7500	923
15.0	4.0000	923
18.0	3.5000	923
21.0	3.1429	923
24.0	2.8750	923
27.0	2.6667	923
30.0	2.5000	923

FITTED LINE: $\text{LOG}((T+\text{PHI})/\text{PHI}) = -10.88945 \text{ PSIG} + 10051.46875$

EXTRAPOLATION OF SECOND SHUT IN = 923.05 M = .09

LYNES, INC.

Sampler Report

Company Amoco Production Company Date 5-8-79
Well Name & No. State of Utah-K #1 Ticket No. 13714
County Box Elder State Utah
Test Interval 1890-1979' DST No. 1

Total Volume of Sampler: 2100 cc.

Total Volume of Sample: 1800 cc.

Pressure in Sampler: 0 psig

Oil: None cc.

Water: 1800 mud cut saltwater cc.

Mud: -- cc.

Gas: None cu. ft.

Other: None

Sample R.W. : .48 @ 68°F = 13,500 ppm. chl.

Resistivity

Make Up Water 10.0 @ 65°F of Chloride Content 575 ppm.

Mud Pit Sample 5.0 @ 65°F of Chloride Content 1,200 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On location.

Remarks: _____

AMOCO PRODUCTION COMPANY DAILY DRILLING WIRE - CUMULATIVE REPORT

DENVER REGION *** SALT LAKE CITY DISTRICT*** 06-06-79

*** COMPANY OPERATED - TIGHT-HOLE ***

*** 05-30-79***

STATE OF UTAH K, WILDCAT,

IDENT 975411-01-8, AUTH TD 5000, DRL-EXP-TIGHT,

-END-

POOR COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plug x Abandon		5. LEASE DESIGNATION AND SERIAL NO. ML-28618
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 17675, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE/4 SE/4 Section 11, 1980' FSL 660' FEL		8. FARM OR LEASE NAME State of Utah K
14. PERMIT NO. 43-003-3008		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4199 Lake Elevation		10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11T8N-R9W		12. COUNTY OR PARISH Box Elder
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☒(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well drilled to a total depth of 4492'

13 3/8" Surface casing set @ 1912'

No commercial quantities of hydrocarbons encountered

Cement plugs set as follows

150 Sx C1 "G" Cement plug set from 2000'-1800'

Bridge Plug set in 13 3/8 surface casing @ 400'

13 3/8" casing cut and pulled from 60' KB

20" casing cut and pulled from 45' KB

Set Lynnes Bridge Plug @ 400'

(350) Sx C1 "G" Cement plug set from 400' to surface

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Administrative Supr

DATE

June 5, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO. ML-28618	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Amoco Production Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 17675, Salt Lake City, Utah 84117						8. FARM OR LEASE NAME State of Utah K	
4. LOCATION OF WELL (Report location clearly and in accordance with any map requirements)						9. WELL NO. 1	
At surface NE/4 SE/4 Section 11, 1980' FSL 660' FSL						10. FIELD AND POOL, OR WILDCAT Wildcat	
At top prod. interval reported below same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 11-T8N-R9W	
At total depth same						12. COUNTY OR PARISH Box Elder	
14. PERMIT NO. 42-003-30008						13. STATE Utah	
DATE ISSUED 12-27-78						19. ELEV. CASINGHEAD	
15. DATE SPUDDED 4/27/79		16. DATE REACHED 5/16/79		17. DATE COMPL. (Ready to prod.) PxA RD: 12/16/79		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4199 Lake Elevation	
20. TOTAL DEPTH, MD & TVD 4492		21. PLUG BACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY To TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None, Well has been plugged x Abandoned						25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, SFL, INT, BHC-Sonic-GR-Cal, CNL-FDC-GR, Dpmeter, Velocity Survey						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20"	104#, Grade B	320'	Drive Pipe			13'	
13 3/8"	68 & 61#	1912'	17 1/2	1000 Sx Lite x 500 Sx CL		"G" 28'	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
N/A					SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
N/A				DEPTH INTERVAL (MD)			
				N/A			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		N/A				PxA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
N/A Well has been plugged x Abandoned							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>				TITLE Dist. Adm Supervisor		DATE June 5, 1979	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basalt	1949'	1959'	Core #1: Cut 10', Rec 6½' w/some fluoresence, no bleeding oil.
	1912'	1979'	DST #1: IO- Strong blow 14" WC thru ½" hose FO - strong blow falling to 5" in WC in 10 min. Rec fluid to within 90' of surface, consisting of formation water X mud cuttings.
Plugging record as follows			
Set 150 Sx CL"G" Cement plug 2000'-1800'			
Set Bridge Pug @ 400'			
Cut and pull 13 3/8" and 20" @ 60' and 45' from K B respectively			
Set 350 sx CL G cement plug from 400' to surface			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basalt	1920'	



W. M. Jones
District Superintendent

June 28, 1979

Kathy Avila
Records Clerk
State of Utah, Dept. of Natural Resources
Division of Oil Gas
1588 West North Temple
Salt Lake City, Utah 84116

File: WMJ-941-WF

Monthly Report of Amoco Utah Wells

Reference is made to your letter of May 8, 1979. Current status of wells is as follows:

1. Well No. State of Utah "K" 1, Section 11, T8N-R19W, Box Elder County, Utah - Completion report furnished your office June 5, 1979.

2. All of the following wells are suspended awaiting authorization to drive anchor pilings. Amoco does intend to persue drillings on these wells as per original APD's.

Well No. State of Utah "A" 1, Sec. 20, T3N-R4W, Davis County, Utah
April 1975 through June, 1979.

Well No. State of Utah "E" 1, Sec. 19, T3N-R4W, Davis County, Utah,
January 1978 through June 1979.

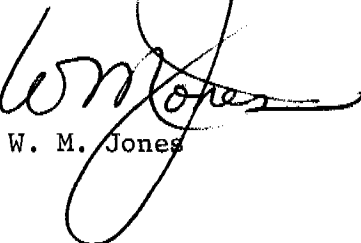
Well No. Bertagnole Investment 1, Sec. 36, T3N-R3E, Summit County,
Utah - September 1979 through June 1979.

Well No. State of Utah "F" 1, Sec. 15, T3N-R5W, Tooele County, Utah,
January 1978 through June 1979.

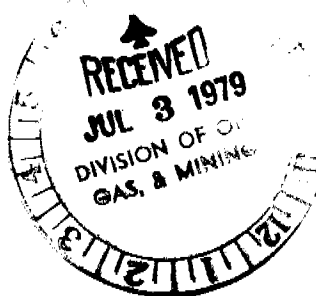
Well No. State of Utah "G" 1, Sec. 29, T3N-R5W, Tooele County, Utah,
January 1978 through June 1979.

Well No. State of Utah "H" 1, Sec. 11, T3N-R6W, Tooele County, Utah,
January 1978 through June 1979.

Please note that our district office is located at the above address and further correspondence should be sent here rather than Farmington, New Mexico.



W. M. Jones



Amoco Production Company

Post Office Box 17675
Salt Lake City, Utah 84117
801-272-9253



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CLEON B. FEIGHT
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CHARLES R. HENDERSON
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CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

January 15, 1980

Amoco Production Co.
P. O. Box 17675
Salt Lake City, Utah 84117

RE: Well No. State Of Utah "K" #1
Sec. 11, T. 8N, R. 9W,
Box Elder County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office June 5, 1979 from above referred to well indicates the following electric logs were run: DIL, SFL, INT, BHC-Sonic-GR-Cal, CNL-FDC-GR, Dipmeter, Velocity Survey.

As of January 15, 1980 this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appericiated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

September 15, 1981

Amoco Production Co.
P. O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. State of Utah "K" #1
Sec. 11, T. 8N, R. 9W,
Box Elder County, Utah
FINAL NOTICE

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 6-5-79, from above referred to well, indicates the following electric logs were run: DIL, SFL, INT, BHC-Sonic-GR-Cal, CNL-FDC-GR, Dipmeter, Velocity Survey. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK-TYPIST